

technologies, which includes biological processing of biomass to ethanol. Pretreatment fundamentals, which includes research techniques and analytical tools that could lead to a better understanding of fundamental processes of pretreatment.

This solicitation is for Financial Assistance Applications, and the Statement of Work (SOW) and budget information requested under this Supplemental Announcement should address a period of up to 12 months. Awards, if any, will result from a merit review process applied to the applications.

DATES: Applications should be submitted as described in the Supplemental Announcement by January 31, 2000.

FOR FURTHER INFORMATION CONTACT: U.S. Department of Energy, Golden Field Office, 1617 Cole Boulevard, Golden, CO 80401. The Project Engineer is Andrew Trenka, at (303) 275-4745 or e-mail at andy_trenka@nrel.gov. The Contract Specialist is James McDermott, at FAX: (303) 275-4788 or e-mail at jim_mcdermott@nrel.gov. The Supplemental Announcement can be obtained from the GFO website at www.eren.doe.gov/golden/solicitations.html as of December 15, 1999. If unable to access the internet, you may obtain a copy of the Solicitation by calling Amy Castelli at (303) 275-4716, FAX (303) 275-4788.

Issued in Golden, Colorado, on November 30, 1999.

Matthew A. Barron,

Contracting Officer, Golden Field Office.

[FR Doc. 99-31792 Filed 12-7-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-446-003]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 2, 1999.

Take notice that on November 24, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of December 25, 1999:

First Revised Sheet No. 397

CNG states that the purpose of this filing is to modify CNG's FERC Gas Tariff to specific that CNG can offer a

discount to a shipper making a reserve commitment without having to file individual discounted service agreements. CNG further states that its proposed language is consistent with the findings of the Commission's order issued November 16, 1999, in this proceeding, 89 FERC ¶61,188 (1999).

CNG states that copies of its letter of transmittal and enclosures are being served upon its customers and to interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31736 Filed 12-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-33-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 2, 1999.

Take notice that on November 24, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-1046, filed in Docket No. CP00-33-000, a request pursuant to Sections 57.205 and 157.208 (18 CFR Sections 157.205 and 157.208) of the Commission's Regulations under the Natural Gas Act, and Columbia's authorization in Docket No. CP83-76-000, 22 FERC Paragraph 62,029 (1983) to increase the maximum allowable operating pressure (MAOP) of seven existing pipelines located in the Appalachian Production Area of West Virginia and Kentucky.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31730 Filed 12-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-143-049]

Great Lakes Gas Transmission Limited; Notice of Revenue Sharing Report—November 1998–October 1999

December 2, 1999.

Take notice that on November 24, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Commission in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000, et al.

Great Lakes states that this report reflects application of the avenue sharing mechanism and revenue sharing amounts determined for remittance to eligible firm shippers for I/O revenue collected for the November 1, 1998 through October 31, 1999 period, in accordance with Article IV of the Settlement. Great Lakes states that I/O revenue collected for the applicable period did not exceed the threshold level of fixed costs allocated to I/O services. Therefore, revenue subject to sharing are zero. Great Lakes further states that as revenue subject to sharing was zero, it did not make any remittances to eligible firm shippers for I/O Revenue Sharing for the November 1, 1998 through October 31, 1999 period.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.